

Governor Clyde M. Reed correspondence, oil and gas

Section 4, Pages 91 - 116

This file includes subject correspondence relating to oil and gas. Topics in the correspondence cover but is not limited to the oil conservation committee, geological surveys and gas taxes. This file is part of a bigger collection of Governor Clyde M. Reed correspondence.

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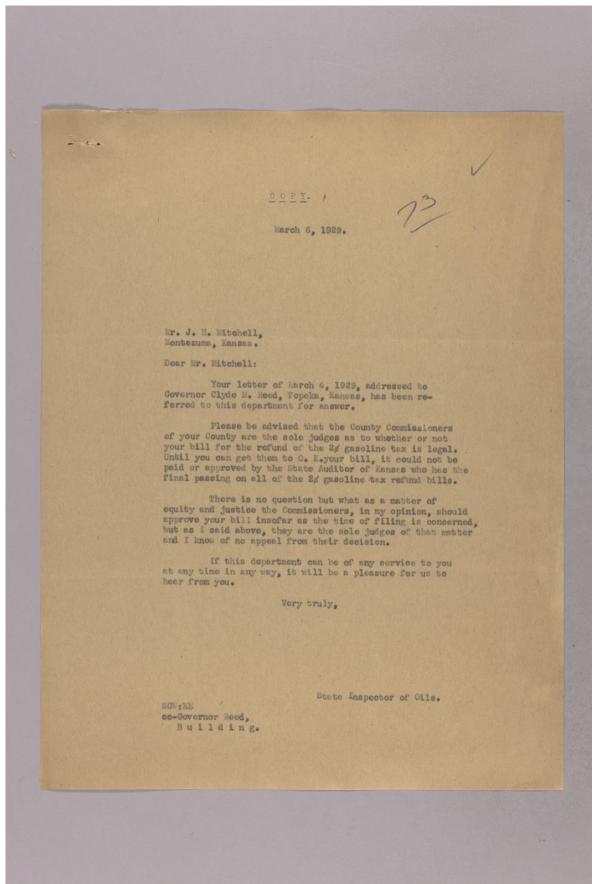
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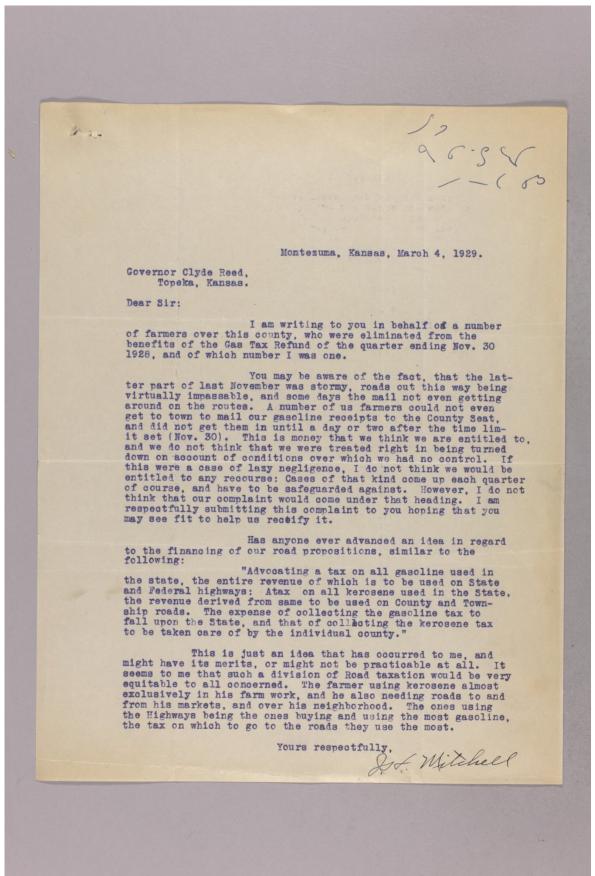
Governor Clyde M. Reed correspondence, oil and gas

To the House of Representatives: I am returning House Bill No. 431 without my approval. I am taking this action in the interest of economy generally, but for other ressons that I shall mention specificolly. First, Mr. Wells has refused to take the United States senatorehip seriously when proceed to become a real condidate. He has sought to minimise the power and dignity of that great office by pleading that eighteen nonthe would not enable him to "got next to things," and for the other renson that he is not yet ready to retire from politics. He pleads that he still has a lot of "unfinished bus ness to look ofter in Kenses." Another reason which prompts so to disapprove this salary grab voted to Mr. Wells by the legislature, is the fact that he is known to be esceciated with the Lieutenent Covernor in the publication business at Erie. That is a suspicious efromstance and should be fromed upon. I would not be doing justice to the legislature who passed this Sill, nor to the people of Emsas who are femiliar with his haberdashery and et cetera, in approving this Bill. No man is entitled to have his salary increased, no matter how burdensome his office, who wears a red neektie. I think that is the most serious objection to this measure. I would not havet the House understand that I am opposed to all kinds of Red. I see in favor of Red Applees and I suggest that before this important matter goes any further, and I am asked to change this setion, Mr. Wells, the beneficiary of your favor should show his hand and "come plean" with a berrel of the reddest apples he can buy in Topolin. Respectfully submitted. March 0, 1909.

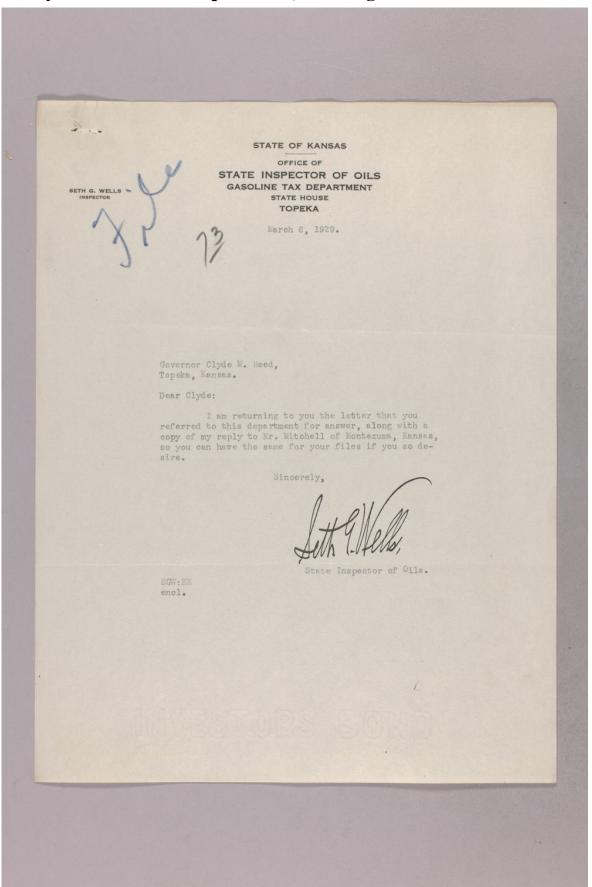




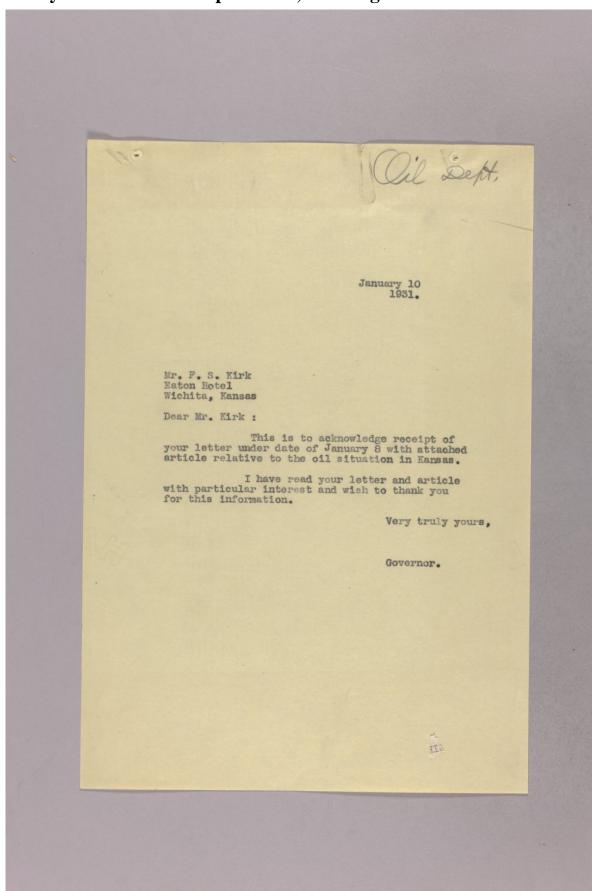




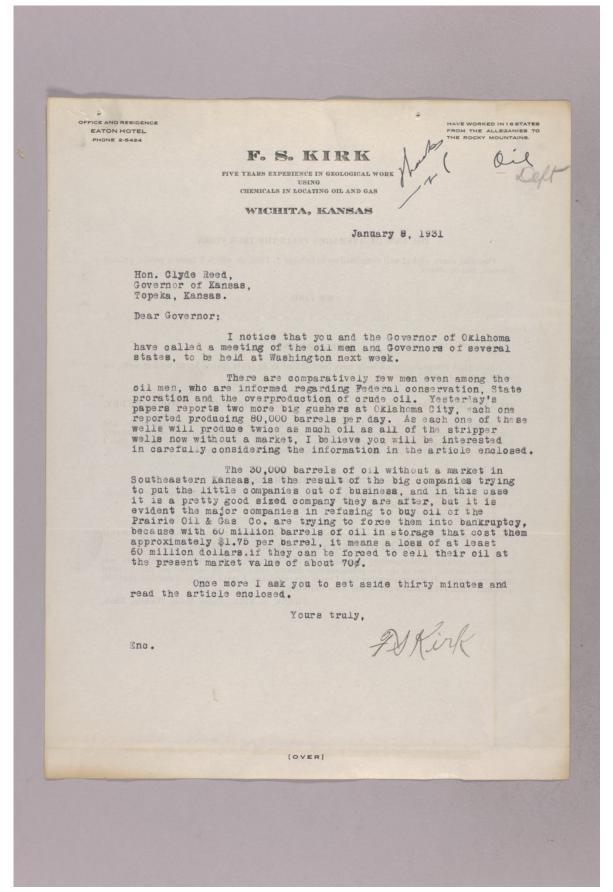




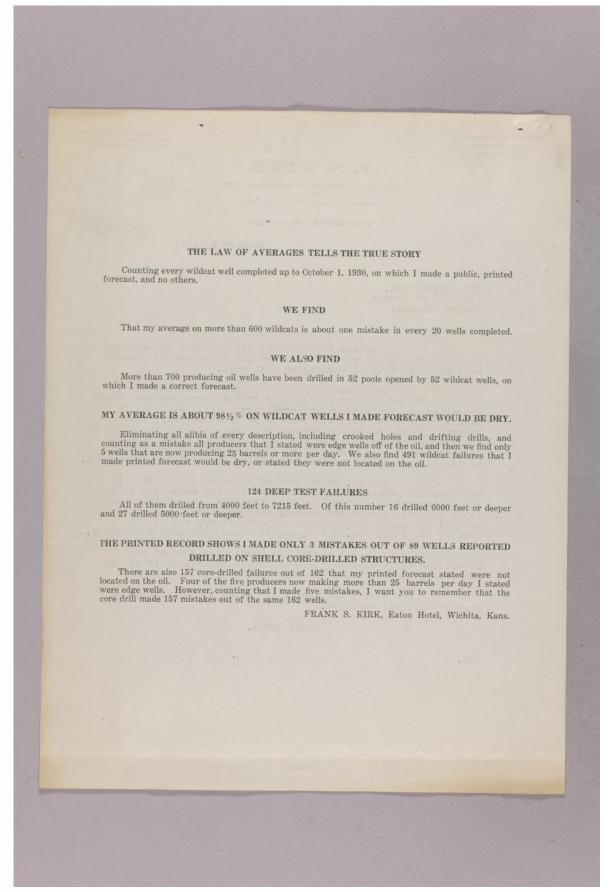




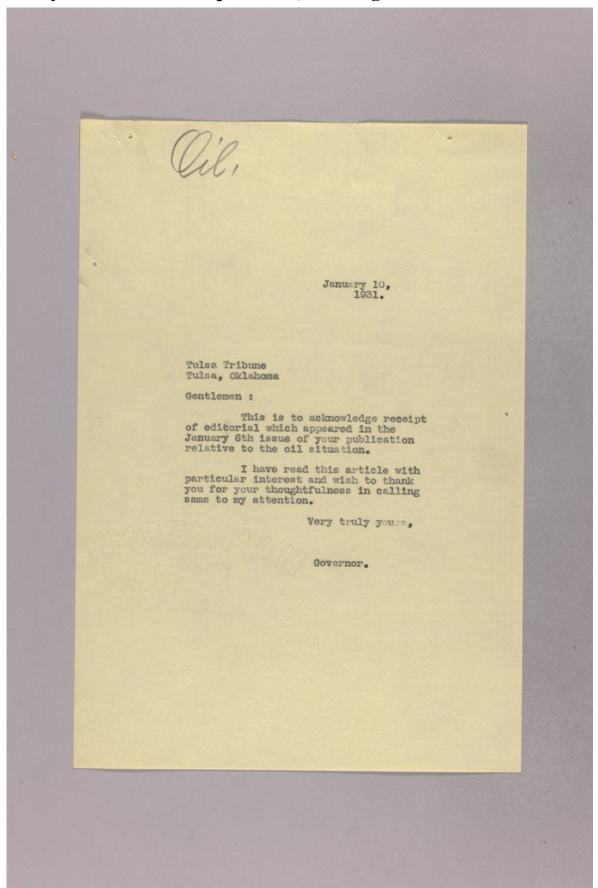














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CONSERVATION AND PRORATION OF CRUDE OIL PRODUCTION IS A DEPLORABLE FAILURE

By F. S. Kirk

Every man is entitled to his honest opinion on all matters pertaining to public welfare. The difference in opinions of honest men is what makes teh different political parties, etc.etc.

I fully realize that a majority of men representing the major oil companies have favored the ideas advanced by President Hoover and Secretary of the Interior Wilbur, which require conservation and national proration of crude oil products. However, in my opinion, the greatest of organized for the purpose of pro rating production of crude oil, and at the same time failed to stop or even curtail the drilling of new wells in proven fields.

THE BIG OPERATORS ARE TO BLAME

In this article I will show that the big operators have drilled more than 1300 producing oil wells in four proven fields, and these four fields now have a reported potential of 11,183,574 barrels more oil daily than the same four fields had when proration was ordered. In place of conserving our oil and gas resources, we have during the last 15 months, under Federal conservation and state proration orders, wasted more oil and gas than I dare say was wasted during the entire period from when the first oil well was drilled up to the date of September 12, 1929, when the first proration order was issued. Space is too limited to go into details regarding this enormous waste. However, every informed person knows that when an oil well of tremendous size comes in again shut in, the oil production will deterioraterapidly.

In the Oklahoma City, pool where the wells have only been permitted to produce one day in every twelve, we now find more than 100 wells that came in producing from 1000 barrels up to 40,000 barrels per day, are now producing less than 100 barrels when opened for a full day, after being shut in for twelve days, and this includes the famous I.T.I.O. No.1 Thomas-Fuzzell, that was reported making 42,300 every 10 or 12 days soon killed the No.1 Fuzzell, also the Number Two Fuzzell. The same is true of more than 100 others, including all of the up to 30,000 bbls. per well. We note in the Daily Oklahoman as far back 40 barrels, and on the Kinter lease which were reported at 10,000 bbls. as last September, that the Stamper No. 2 produced 10 barrels; the No.5 bbls.; No. 5 only 5 bbls. and No. 9 15 bbls., and approximately 50 other of these wells that cost a fortune to drill are reported as producing from 5 to 50 bbls. per day. What more evidence could you ask for to and millions of barrels of oil, and so much gas that it is impossible to estimate it.

SECRETARY WILBUR'S ATTITUDE IS AMAZING

Such established facts as above referred to, makes me surprised and dumfounded at the amazing and incompressed milbur regarding a tariff on crude oil and its products. In my opinion brands him, in my estimation, as a mighty small man in a big position. It seems to me that it would be just as reasonable to say we should take farm for future generations; also take the tariff off of steel, in order to make sure we will have enough iron to build battleships one hundred for future generations.

LAW OF SUPPLY AND DEMAND MUST GOVERN

In my opinion there is no way to permanently overcome or avoid the market value established by the law of supply and demand. When the supply exceeds the demand and that supply is held by thousands, yes tens of thousands of different men, many of whom are so badly financially embarrassed



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that they cannot meet their honest obligations, some of them are going to market their oil, regardless of the price. As an illustration; A large dirt dam across a ravine will form a big pond and hold a lot of water. However, if enough water goes into the pond to cause a flow over the dam, it only takes a short time to wash away the entire structure. Just so it is in the present deplorable condition of the oil business. The leaders, or at least part of the leaders in the movement for curtailing production, are going to be the direct cause of breaking the dam that has been holding back the flush oil production, because they have continually and deliberately drilled in new wells with such large flush production that we have no market demand for the oil. The Oil and Gas Journal of January 8th, reports that the producers in one of the largest fields in California are refusing to further curtail their production, and that substantial quantities of oil are being sold at 2b¢ per bbl., while if they would agree to curtail them the price would be 84% per barrel. However, keepin mind that the price of 84¢ per barrel means nothing to you if you are unable to sell your oil.

AN ABSURD BUSINESS PROPOSITION

I cannot call to mind any business proposition that occurs to me to be so absolutely absurd and ridiculous as an order by Federal and State authorities curtailing the production on more than 50,000 oil wells (a majority of which are owned by small operators) and each of which are only producing from one-half barrel to five barrels daily, and at the same time permit the large operators to drill in wells by the hundreds, many of which are making from 5000 barrels up to 75,000 barrels daily flush production.

DEPLORABLE CONDITIONS BROUGHT ABOUT AS THE DIRECT RESULT OF FICTITIOUS PRICES, FEDERAL CONSERVATION AND STATE PRO-RATION OF CRUDE OIL

The first proration orders were issued by the Oklahoma State authorities on September 12, 1929, prorating the wells at Oklahoma City. No other pool was prorated until November 1, 1929. Please impress these figures upon your mind. With every well in the United States wide open and producing at full capacity, the daily average production for the week ending September 13, 1929, was 2,417,007 barrels. Of this amount Oklahoma produced 548,705 barrels (See Page 35, Tulsa Uil & Gas Journal, September 25, 1929).

Also keep in mind that during August, 1929, the total daily run of crude oil to all of the refineries in the United States, only averaged 2,551,600 barrels, and during the entire year of 1950 the average run to all refineries in the United States was under 2,500,000 barrels per day.

On September 12th, when the Oklahoma City pool was ordered prorated, there were only 16 wells with a total production of 66,146 barrels per day. However, with 15 months of Federal conservation and state proration of production and no karra curtailment of crilling, we find in the Daily Oklahoman of December 14th, that the Oklahoma City pool has 660 oil wells with a potential production of 3,446,000 barrels daily. (About 20 wells have been completed since then, two of them on Jan.7, each reported with 80,000 barrels flush production). You will note that the potential production of Oklahoma City pools is more than six times as much oil as the entire State was producing before proration was ordered. We also find 78 more locations, rigs building and wells drilling are reported and no effort of any kind being made to stop them.

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The records as published by the Oklahoma Oil & Gas Journal, show that 67 wells completed at Oklahoma City in the one month of August, averaged 9,825 barrels per day, and made a total daily production of 648,322 barrels, which was 115,322 barrels per day more than the entire State of Oklahoma is now allowed to produce, also 23,322 barrels more per day than Kansas and Oklahoma both are allowed to produce under Federal conservation and State proration orders.

The new flush production at Oklahoma City during August, was no exception, but the records also show that September, October, November and December each averaged higher than August, so for five months the



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new wells completed in the Uklahoma City pool have each month furnished a new potential production greater than the allowed production from all the wells in both Kansas and Oklahoma.

It is my contention that if the price had been cut to fifty cents, or even seventy-five cents per barrel when the first proration order was issued, it would have automatically stopped drilling, especially the deepswells at Oklahoma City, and long before this the price would have advanced in keeping with the market value as set by the law of supply and demand.

THE VAN POOL OF TEXAS

When the first proration orders were issued on September 12, 1929, the Van pool was undiscovered. The Oil and Gas Journal of January 1, 1931, has a long article regarding the benefits of unit operation in the Van pool. It states that the Van pool has been producing a little over 13 months under a unitized plan for the five major companies that hold all of the acreage under the original 5,800-acre blocks. These five major companies are the Pure Oil Co., Shell Petroleum Corporation, Humble Oil Co., Sun Oil Co. and the Texas Oil Co. Much has been written about unit operation; many thought it would curtail drilling, it especially when there was no market for the oil. However, it has proven to be a real joke as handled under the protection of proration. In less than 13 months, 168 producing oil wells have been completed with a potential production of 1,300,000 barrels daily. There are also 72 more locations and drilling wells reported, and likewise 30 wildcats drilling in Van Zandt County.

THE YATES POOL IN PECOS COUNTY

When proration was first ordered the Yates pool had a reported potential production of 117,000 barrels daily, and with 15 months of conservation and proration, it was reported on December 14th with 426 wells and a potential of 5,511,770 barrels daily. It is also reported that approximately 95% of all the production is owned by major companies or large operators.

THE HOBBS POOL OF NEW MEXICO

When proration was ordered this pool had only one well, which was shut in but reported as a 5000-barrel well. On December 14th, this pool was reported with 137 wells and a potential of a 1,010,356 barrels daily. Since then a dozen or more wells have been completed and two of them are each reported making more than 20,000 barrels per day. However, the entire field is now prorated at 31,200 barrels per day and this order holds to the first of July, and notwithstanding this condition of affairs, it is reported that about 60 locations, rigs building and wells drilling are now in operation.

THE CALIFORNIA FIELDS

In California, conditions under conservation and proration, are no better than in Oklahoma and Texas. According to the Tulsa wil and Gas Journal of January 1st, we find 487 new rigs and drilling wells in proven fields; also 145 wildcats scattered throughout the State. In the Playa Del Rio field there are 134 rigs and drilling wells, and 82 in the Long Beach pool.



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A FALSE IMPRESSION CIRCULATED BY MR. REESER

During December, 1930, the press carried an article by Mr. RESST under the heading "WHO DRILLED THE WELL." He then listed a considerable number of wildcat wells (nearly all of which were dry) that were drilled in several counties of his own selection. He stated in this article that about 90% of the wells referred to were drilled by independent operators. This article was in my opinion very misleading. I do not know where to draw the line between independent and major operators, because The Wert Franklin Oil Co., the Tom Slick Oil Co., Sinclair Oil Co. and many others that I consider large operators claim to be independent. However, in my opinion any individual or company financially able to drill ten or more wells at one time in the Oklahoma City pool with an average cost of \$150,000 per well, should be classed as big operators. If so, then more than 95% of all the wells drilled in the Oklahoma City pool, also the Van, Yates and Hobbs pool were arilled by big operators, and so-called major oil companies." These four pools now have a potential production of 11,183,574 bbls. more daily than they had when proration was ordered on September 12, 1929. With these four pools eliminated there would not be but little, if any, over production. In no sense of the word have the small operators been to blame for the deplorable condition of the oil business at this time.

On June 22, 1930, the Daily Oklahoman published a drilling report of the city field, which showed a total of 352 wells drilling. Of this number 121 were owned by the I. T. I. O. and 20 others by the I. T. I. O. and Franklin. On September 19, the Oklahoman published the summaries of the Oklahom City field. This statement showed 780 wells completed or drilling. Under the heading, as used by Mr. Reeser, I want to ask

WHO DRILLED THE WELL?

THE RESULTS AT OKLAHOMA CITY UP TO JAN. 1, 1931, ARE ABOUT AS FOLLOWS:

The I. T.I. 0. 345 wells; Slick and associates, 70 Sinclair 59; Phillips 22; Prairie 16 Shell 8; Skelly 20; British -American 10; Franklin and associates, 67 MidKansas 12; Shaffer (Standard) 6; Anderson and Pritchard 17 Continental 4; Coline 35, and about 25 others with from one to four wells each. However, a majority of them were drilled by such large oil operators as the Empire, Ohio, California, Mid-Texas, Amereda, Champlin, etc.

It is safe to say that more than 95% of all the wells drilled in the oklahoma City pool were drilled by operators who are rated as millionaires. Only a very few small operators have the nerve or the money to even try one well.

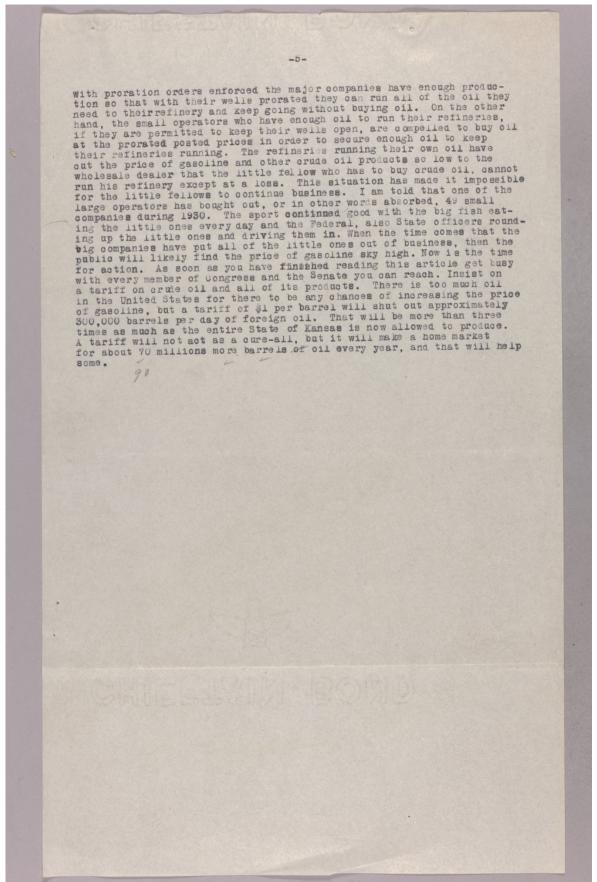
THE VAN POOL OWNED BY MAJOR COMPANIES

It is not worth while to ask who drilled the wells in the Ven pool, as the Tulsa Oil and Gas Journal says five major compagies hold all of the acreage in the original block of 5,800 acres, which covers all or practically all of the production, as this field was opened since proration was ordered, and it was drilled on the unit plan it seems ridiculous that they would develop a potential production of 100,000 barrels more daily than double the amount the entire State of Texas is allowed to produce under proration, but that is just what they have done. Space is too limited to go into details regarding who drilled the wells in the Yates and Hobbspool. However, they are owned almost exclusively by large operators.

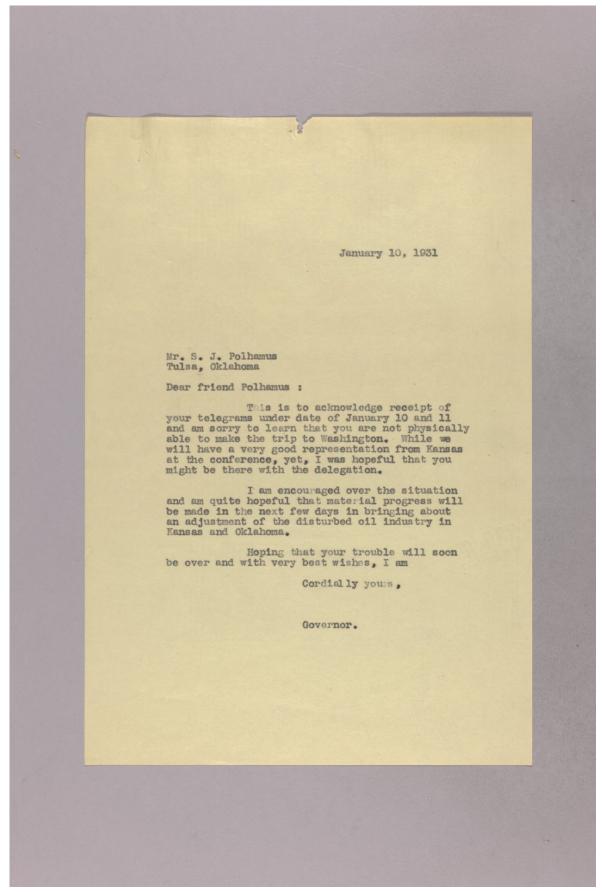
WHY HAVE THE LARGE COMPANIES DRILL & SUCH LARGE POTENTIAL PRODUCTION ?

I have no established fact to prove the answer to this question. However, from observation and a close study of the situation, it is my opinion that the entire proration plan was premeditated by big business for the express purpose of making it possible for the big fish to eat up the little ones, so to speak. No one ever goes fishing without bait, so the big companies held out the proration bait and the little fellows swallowed it hook and line. Here are the results as they occur to me:

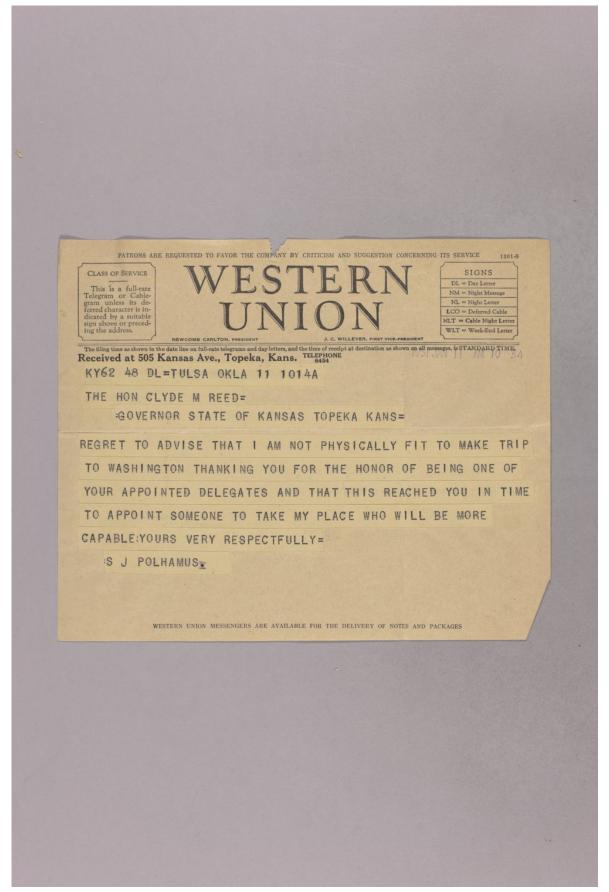




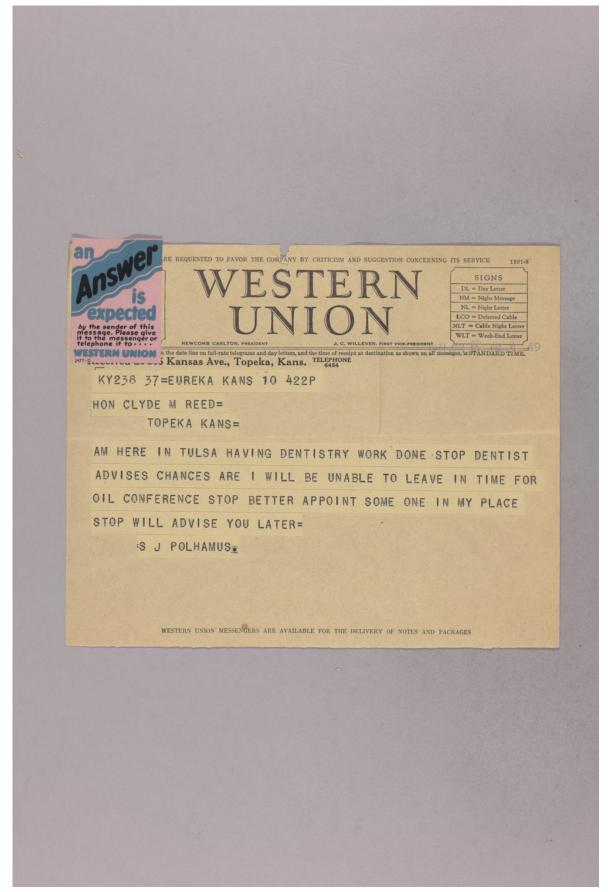




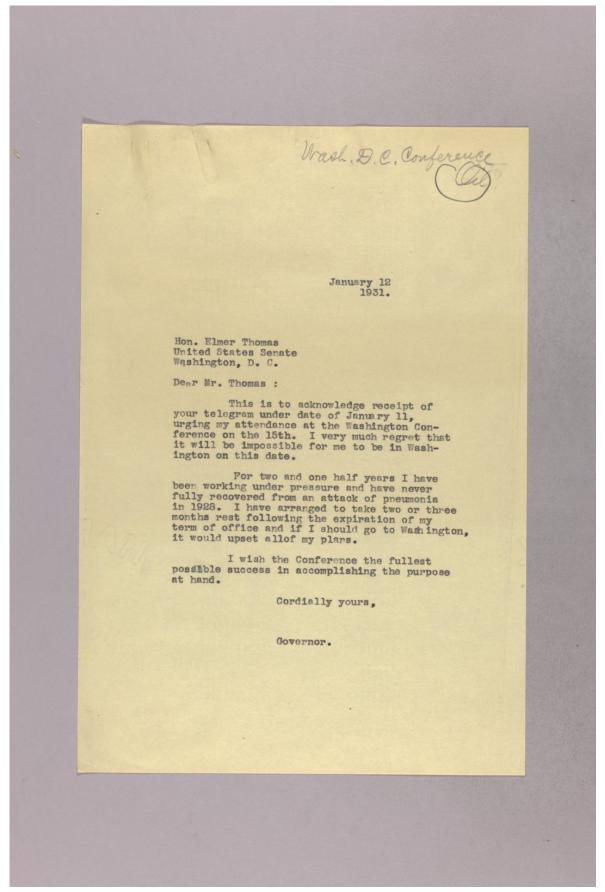




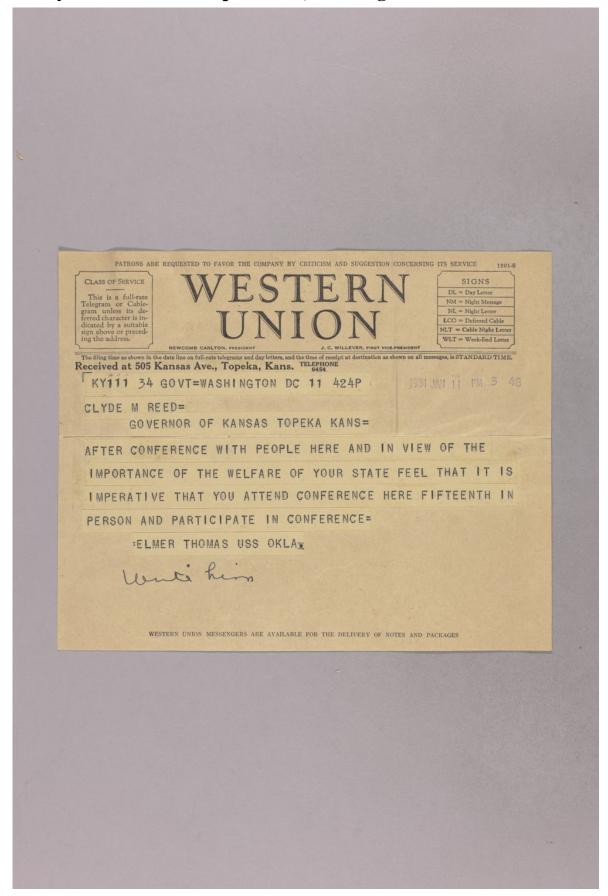




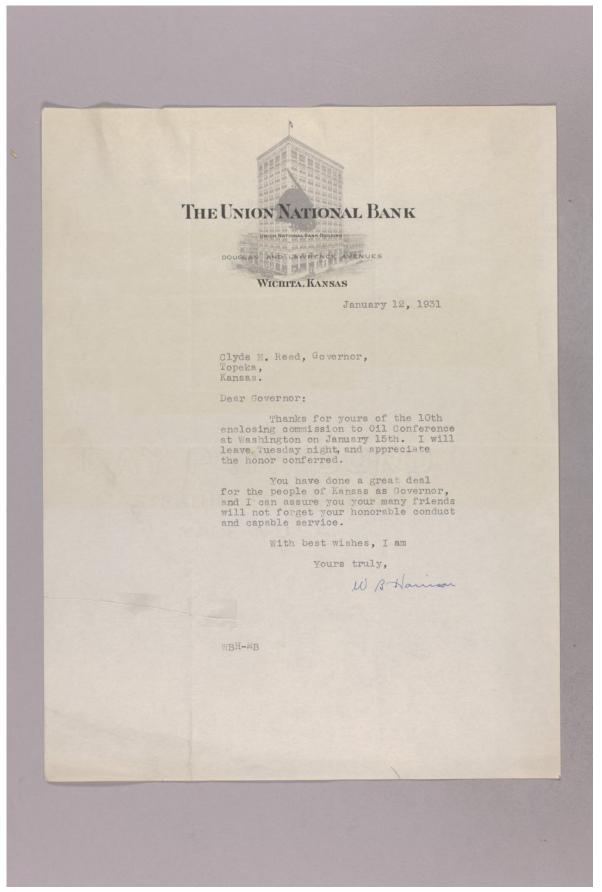




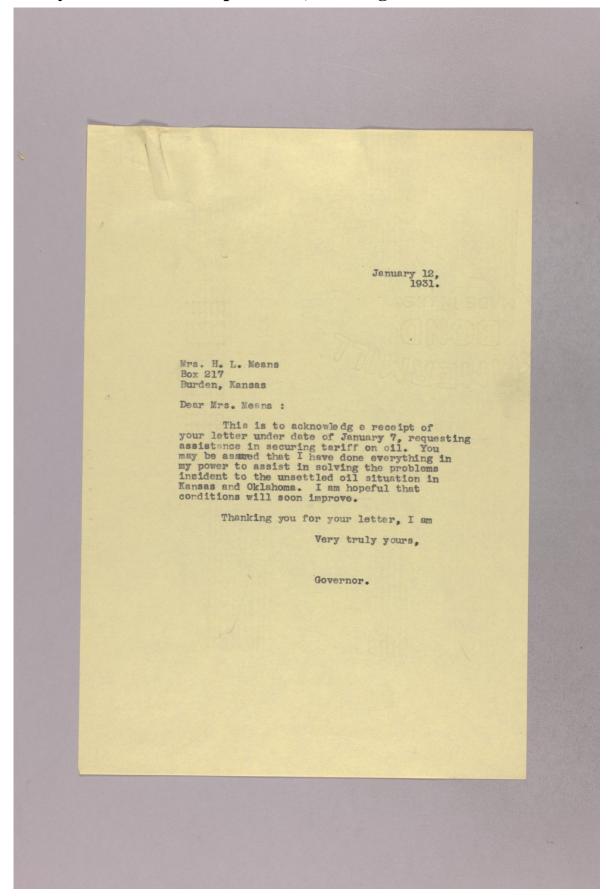




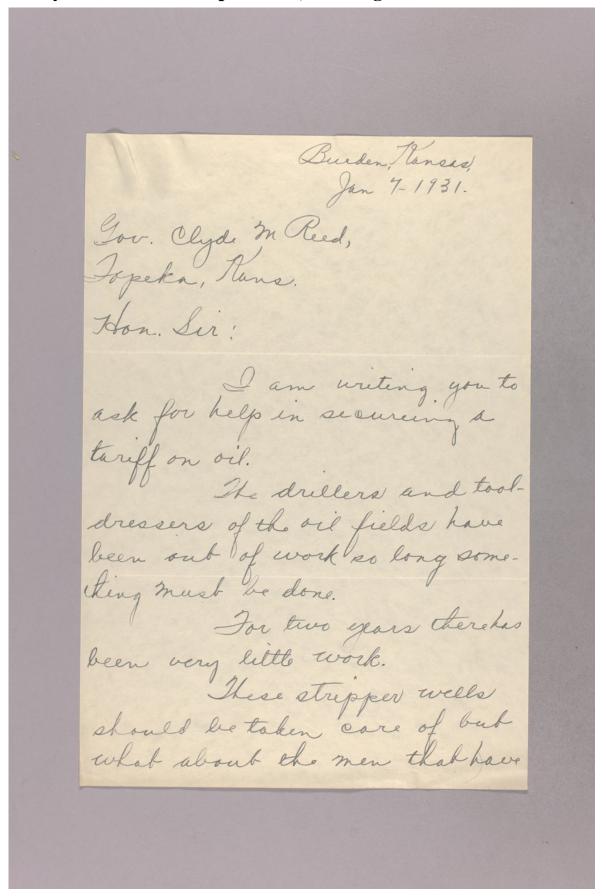








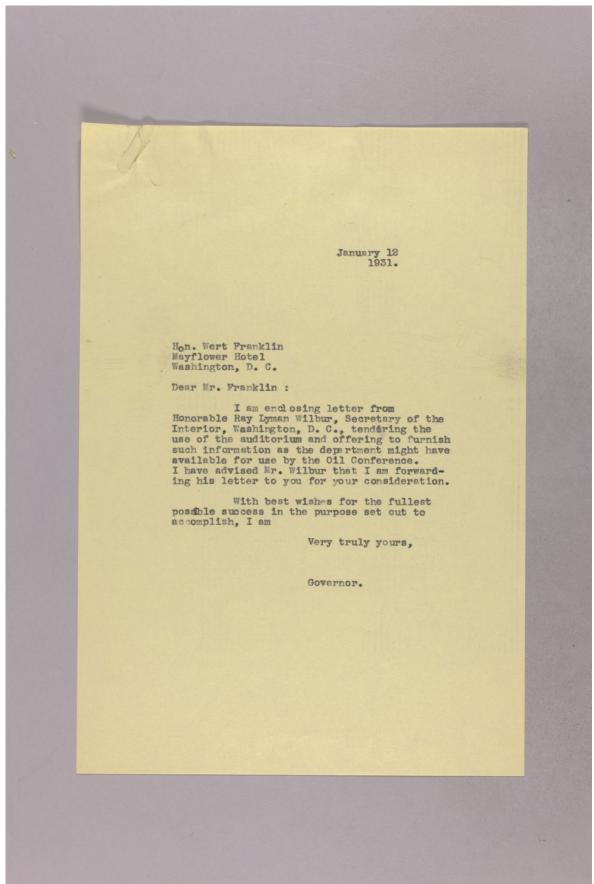




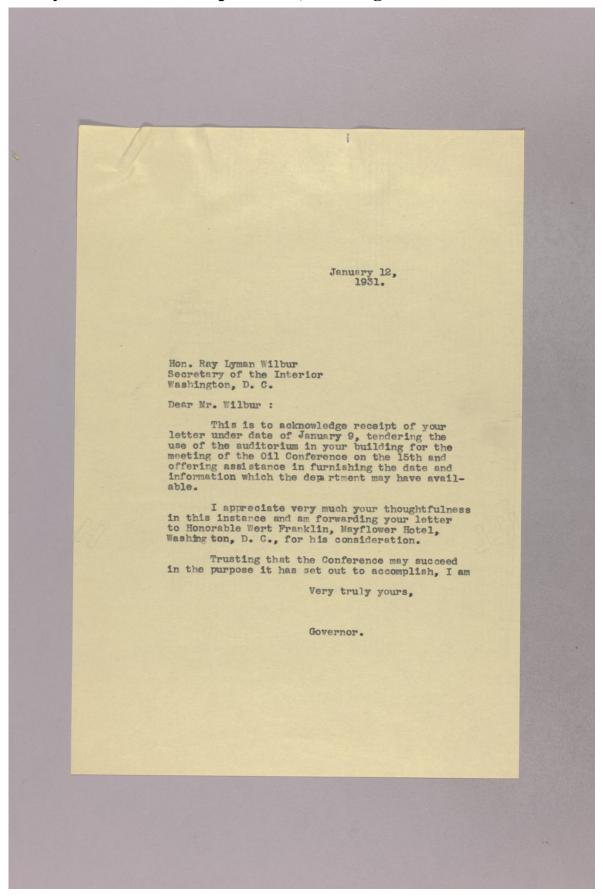


been out of work for so long? If a tariff was put on oil would if not solve the whole	
It is very week to talk about	
"Conservation for future use," but right now we need our bread and butter.	
I sincerely believe that you can and will help us now and	
not at some future date. Thanking you-	
Yours very truly, Inra A. L. Means.	
Box 217 Burden, Kans.	











20.00		14 13
	KANSAS STATE HISTORICAL SOCIETY DEPARTMENT OF ARCHIVES SEPARATION SHEET	
	Instructions:	
	 Complete in duplicate. File one copy where items originally located. File duplicate with the items separated or give to department receiving items transferred. 	
	Description of item or items:	
	THE PRAIRIE DIL & GAS COMPANY	
STATEMENT	BY COUNTIES, SHOWING THE DAILY AVERAGE AMOUNT OF CRUDE OIL	
	PURCHASED BY THE PRAIRIE OIL & GAS CAMPANY	
	DURING THE MONTH OF NEVEMBER 1930.	
	Originally filed in (name of record group, series, box no., folder title, etc. RECORDS OF THE GOVERNOR'S OFFICE (LOMINISTRATION OF	:
	HARRY H. WOODRING) CORRESPONDENCE: STATE AGENCIES FILE.	
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